

Table S20. Summary statistics for natural gas – Louisiana, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4,657	4,409	16,025	R15,469	14,921
Gas Wells	17,774	17,452	16,153	15,741	14,867
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	674,222	739,294	680,140	R663,243	633,426
From Oil Wells	39,898	36,317	33,359	R30,650	24,288
From Coalbed Wells	0	0	44	50	47
From Shale Gas Wells	1,079,287	1,373,093	2,126,376	R2,525,005	2,554,320
Total	1,793,406	2,148,704	2,839,919	R 3,218,949	3,212,081
Repressuring	3,903	3,536	1,549	1,530	1,426
Vented and Flared	5,106	5,338	5,966	R5,101	4,493
Nonhydrocarbon Gases Removed	NA	0	0	0	O
Marketed Production	1,784,396	2,139,830	2,832,404	R3,212,318	3,206,163
NGPL Production	42,369	32,030	31,013	R31,938	25,454
Total Dry Production	1,742,027	2,107,799	2,801,391	R 3,180,380	3,180,709
Supply (million cubic feet)					
Dry Production	1,742,027	2,107,799	2,801,391	R3,180,380	3,180,709
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,030,577	3,385,792	3,707,285	R3,881,914	4,046,088
Withdrawals from Storage					
Underground Storage	390,546	463,620	538,451	502,452	458,746
LNG Storage	22	150	535	R O	0
Supplemental Gas Supplies	437	0	0	0	0
Balancing Item	142,576	35,052	-24,202	R-173,955	-58,123
Total Supply	5,306,185	5,992,412	7,023,460	₽7,390,791	7,627,420

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	1,591,882	1,593,181	1,738,734	R1,834,142	1,824,625
Deliveries					
Exports	186,364	706,645	932,202	1,225,536	1,309,306
Intransit Deliveries	0	0	0	*	0
Interstate Deliveries	3,176,964	3,255,164	3,872,387	3,731,080	4,010,907
Additions to Storage	3,2,3,30	3,233,23	0,0.2,00.	3,7,52,555	.,020,507
Underground Storage	350,974	437,422	480,137	600,033	482,581
LNG Storage	0	0	0	RO	402,501
LING Storage	U	······	o		o
Total Disposition	5,306,185	5,992,412	7,023,460	₽7,390,791	7,627,420
Consumption (million cubic feet)					
Lease Fuel	39.560	37,193	58.998	r90,864	49.122
Pipeline and Distribution Usea	84.608	100,839	132,939	R164.247	179,524
Plant Fuel	27,918	25,509	24,694	22,822	16,020
Delivered to Consumers	27,510	23,303	21,031	22,022	10,020
Residential	31,383	29,074	37,838	R35,935	32.066
Commercial	28,931	28,322	34,848	R32,925	29,729
Industrial					
	1,048,751	1,092,567	1,148,071	R1,145,105	1,149,420
Vehicle Fuel	189	388	428	R398	1,231
Electric Power	330,541	279,290	300,919	R341,847	367,514
Total Delivered to Consumers	1,439,796	1,429,640	1,522,103	R1,556,209	1,579,960
Total Consumption	1,591,882	1,593,181	1,738,734	R1,834,142	1,824,625
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,388	6,096	9,907	8,113	8,369
Industrial	1,015,872	1,053,777	1,108,710	1,107,570	1,119,261
Number of Consumers					
Residential	896.957	903.409	908.480	R908,201	901.709
Commercial	59,941	59,554	59,518	R58.725	58,033
Industrial					971
industriai	1,052	1,072	1,094	R1,007	9/1
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	483	476	585	₹561	512
Industrial	996,912	1,019,186	1,049,425	R1,137,145	1,183,748
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
	4.70	4.69	4.81	5.03	5.65
Exports					
Citygate	3.65	4.02	4.00	3.59	2.75
Delivered to Consumers			·		
Residential	11.35	13.04	11.65	R11.49	12.15
Commercial	7.92	8.99	8.71	R8.43	8.37
					2.57
Industrial Electric Power	3.11 2.76	3.64 W	3.52 W	R3.37 W	2.57 W

 $^{^{}st}$ Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Not applicable.

NA Not available.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down